



AUG 11 2022

MEMORANDUM No. 2022-41

TO

**ALL ELECTRIC COOPERATIVES** 

SUBJECT

Submission of 2021 Accomplishment Report vis-à-vis the EC

2021- 2022 Biennial Workplan

To guide the agency in assessing the effectiveness of its policies, plans and programs, and to serve as reference for the evaluation of the EC performance, all Electric Cooperatives are enjoined to submit their respective 2021 Accomplishment Report in accordance with the EC 2021-2022 Biennial Workplan using the attached template.

Relative thereto, submission of the said 2021 accomplishment report to the Corporate Planning Office and/or e-mail at <a href="mailto:corplanreppdd@gmail.com">corplanreppdd@gmail.com</a> is required on or before 31 August, 2022.

For your compliance.

EMMANUEL P. JUANEZA

Administrator

NATIONAL ELECTRIFICATION ADMINISTRATION

Office of the Administrator

NEA-CA269691

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59 KVA 100 KVA	25 KVA 37 5 KVA														
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100 KVA Primary and Secondary Line Expension  SMISSION DEVELOPMENT (indicate location)  Sub-Transmission Line ab 65kV sub-Transmission Line inisition of 69k Virun MCCP ing of 69k kV Illation of 30k VIV	75 KVA														
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	TARGET	ACCOMPLISHMENT	% RATING	APPR	APPROVED PROJECT COST PER SOURCE OF FUNDS	CT COST PER	SOURCE OF F	SONO	ACTU	ACTUAL PROJECT COST PER SOURCE OF FUNDS	OST PER SOU	RCE OF FUND	SO	
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ION - CAPACITY PROJECTS (indicate location) station ab / Upgrading of Substation er Transformer rated @ more than 69/13.2 kV	5000													
TON PROJECTS  Ifty Projects ar Quality am Reliability am Loss Reduction abilitation/Upgrading of Distribution Line 1-PH (kms.) 2-PH (kms.) 3-PH (kms.) UB (kms.) los (kms.) and PDC Compliance														
ENCY PROJECTS (Buffer stock for emergency and calamities)	William													

	LIVE LIVE			1	2	2021 P	PROJECT		FINA	N A N C I N G (P'000)	G (P'000	()		
	TARGET	ACCOMPLISHMENT	% RATING	APPRO	VED PROJE	APPROVED PROJECT COST PER SOURCE OF FUNDS	SOURCE OF	FUNDS	ACT	JAL PROJECT	COST PER S	ACTUAL PROJECT COST PER SOURCE OF FUNDS	DS	
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onal Activities (i.e. Improved consumers' awareness on coop. activities														
rs/Trainings (i.e. Improved employees efficiency)														
			GRAND TOTAL											

here there are variances in the target and the approved project cost against accomplishment.

y submit a separate Accomplishment Report due to the various institutional activities.

Manager, Technical Services Department

Manager, Institutional Services Department

Manager, Financial Services Department

Manager, Corporate Planning Department

General Manager

Submitted by: