

SUPPLEMENTAL BID BULLETIN NO. 4 PROCUREMENT OF 10MW AND 15MW POWER REQUIREMENT

The bid will be evaluated on the following:

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	(GR + OAC + TR+ TAX) Generation Rate + Other Applicable Charges + Transmission Rate + Taxes			
	A.	Generation Rate	eneration Rate	
		= Capacity Fee + Energy Fee		
		= (Capital Recovery+ Fixed O&M) + (Variable O&M + Fuel Fee) * (if applicable)		
		= Capacity Fee	+ { Initial Variable O&M X Phil CPI actual for BP Base Phil CPI (June 2020) } + Initial Fuel Fee X Cost of Fuel for BP Base Cost of Fuel	
		Where:		
		Capacity Fee	= Based on Capacity Factor pricing table (Php/kWh)	
		Initial Variable O&M	= (Php/kWh)	
		Initial Fuel Fee	= (Php/kWh)	
		Philippine CPI Actual for BP	 Philippine Consumer Price Index for all income households – All items (2012=100) for Billing Period 	
		Base Phil CPI	= Philippine Consumer Price Index for all income households – All items (2012=100), JUNE 2020	
		Cost of Fuel for BP	= Cost of Fuel for Billing Period	
		Base Cost of Fuel	= Base Cost of Fuel, MAXIMUM COST OF FUEL FROM JULY2019-JUNE2020	
		Forex Rate	= Exchange rate of Philippine Peso to US Dollar, DECEMBER 27, 2019 www.bap.org.ph	
	B. Other Applicable Charges include *			
O Line Rental (Php/kWh)		The state of the s		

- Market Fees (Php/kWh)
- o Benefit to Host Communities, ER 1-94 (Php/kWh)
- Site Specific Loss Adjustment (Php/kWh)

- C. Transmission Rate (For evaluation purposes only)
- D. Taxes* (if applicable)

Prepared by:

PROSPERIDO SIGNACIO, JR TPBAC Chairman

CAGAYAN II ELECTRIC COOPERATIVE, INC.

Macanaya District, Aparri, Cagayan

Hotline No. (078) 888-2173
Telefax No. (078) 888-2940
Trunkline No. (078) 888-0027
E-mail: mail@cagelco2.org.ph
Website: www.cagelco2.org.ph

Noted by:

General Manager

^{*}OAC are all for the account of the seller